







Company Overview

FS Mission Statement



To create enduring value by enabling a world powered by clean, affordable solar energy



Company Overview







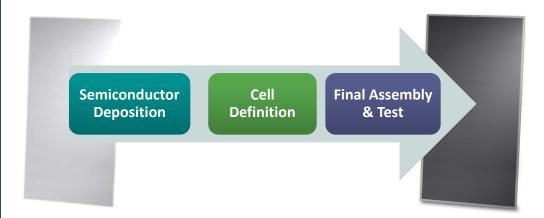
First Solar Manufacturing Process



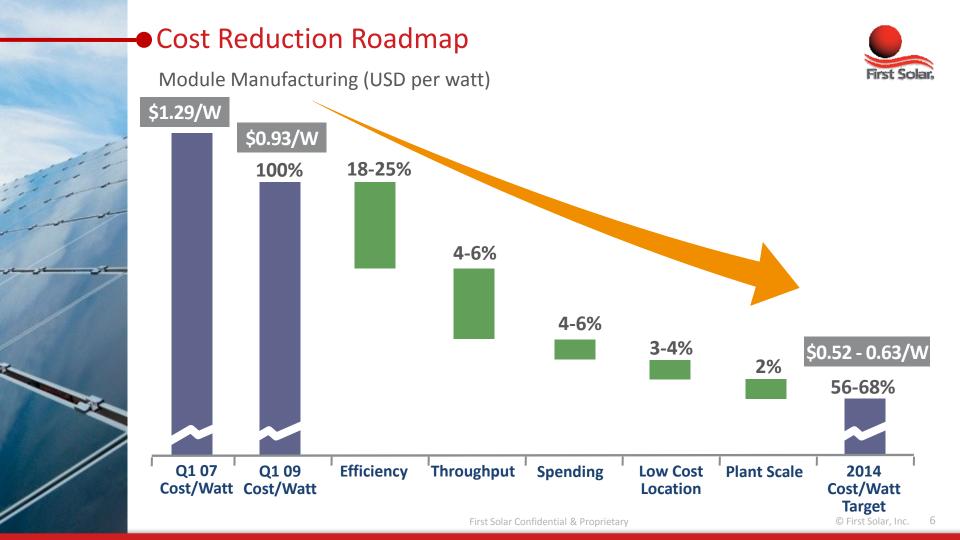
Background

- Formed in 1999 to commercialize an advanced semiconductor technology for producing low cost solar modules
- Developed the technology from 1999 to 2004
- Increased annual production capacity by 50X from 20MW in 2005 to 1,000MW capacity in 2009
- Used opportunities provided by subsidies in Germany and other European markets to
 - gain commercial scale
 - reduce costs
 - establish a sustainable environmental profile

Glass In → Manufacture < 2.5 Hours → Module Out



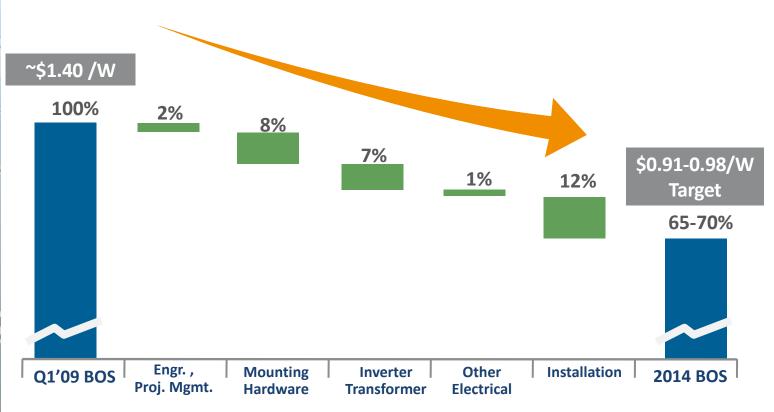
- Breakthrough thin film process technology
- 99% reduction in high-cost semiconductor material
- Fully integrated, continuous process vs. batch process
- Large (2'x4') substrate vs. 6" wafers



Cost Reduction Roadmap







^{*} Excludes Site Specific costs, BOS profits, sales tax, finance costs, SG&A costs and project development costs and assumes optimal labor costs Solar, Inc.

Environmental Responsibility

Our 3-Point Environmental Plan



- 1 Convert mining byproducts and waste to clean, renewable energy
- 2 Produce, use and renew solar modules in a perpetual, environmentally safe life cycle
- 3 Reduce toxic emissions by substituting solar energy for fossil fuels



Environmental Responsibility

Collection & Recycling Program

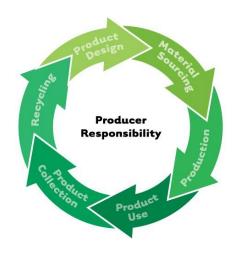


Module Collection

- Anyone in possession of a First Solar module can participate in the program and request that Modules be taken back at any time
- Modules are labeled with web site and telephone contact information
- First Solar manages the logistics of taking back Modules and provides the packaging and transportation of Modules to the recycling center

Module Recycling

- Modules undergo treatment through schemes that comply with local regulations regarding health, safety, and waste management
- First Solar finances the cost of the program by pre-funding the expected costs with an international insurance company
- Results of the program are audited for continuous improvement





"President Obama's comprehensive energy strategy calls for rapid development of renewable energy, especially on America's public lands." Ken Salazar, Secretary of the Interior

Solar Is Ready to Make a Difference

By 2015 annual demand for solar could reach 40 GW

- 15 GW of annual installations by 2011
- Continue cost reduction and strong government support

- 40 GW of annual installations by 2015
- New cost paradigm is reached
 - Significant cost improvement in technology and manufacturing
 - Significant market penetration

Solar Energy: Same Solar Resource – Different Technologies









Impact on Habitat / Species PV Site Development Options















Improved Wildlife Habitability (Topaz)

- Steel-post panel mountings instead of concrete ballasts
 - Reduced impermeable surface
 - Greater permeability for species
 - 18-inch ground clearance provides unencumbered line of sight for Kit Fox







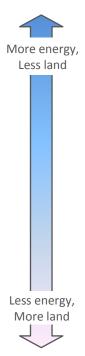
Land Use Life-cycle Analysis





Non-renewable Electricity Generation

- Nuclear
 - Power plant + perimeter safety buffer
 - Nuclear waste disposal
 - Fuel extraction, milling, enrichment
- Natural gas
 - Fuel transport
 - Fuel extraction
 - Fuel storage
 - Power plant
- Coal
 - Mining/Fuel extraction
 - Strip/surface vs. underground
 - Fuel transport
 - Solid waste disposal
 - Power plant



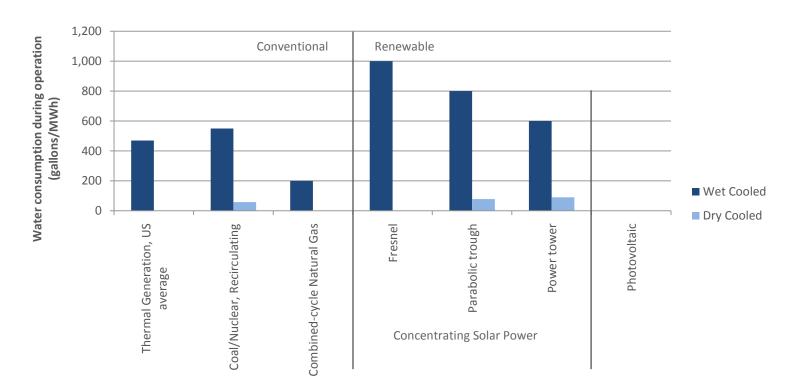
Renewable Electricity Generation

- Solar PV
 - Power plant footprint
 - Power plant materials production
- Wind
 - Power plant footprint
 - Power plant materials production
- Hydro
 - Water reservoir
 - Varies widely: reservoir vs. run-ofriver; wide/shallow reservoir vs. narrow/deep reservoir
 - Power plant
- Biomass
 - Crop land
 - Fuel conversion refinery (ethanol)
 - Power plant

Water Usage



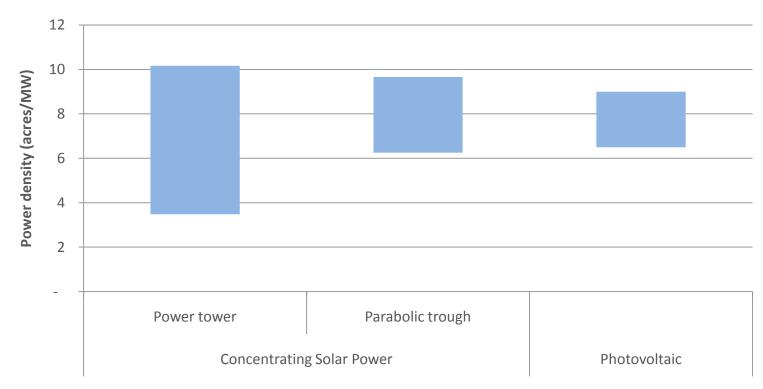
"Thermoelectric power has been the category with the largest water withdrawals since 1965, and for 2000 comprised 48 percent of total withdrawals (in the US)" - US Geologic Survey



Source: US Department of Energy, US Geologic Survey

Power Density

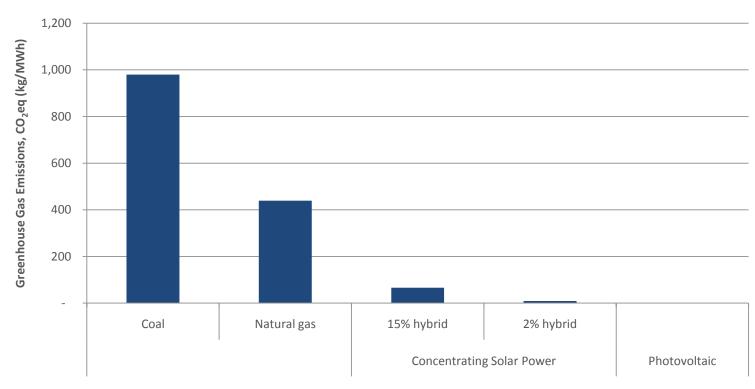




Source: Industry data

Greenhouse Gas Emissions





Note: Based on US national average GHG emissions (EPA eGrid database) and EPA CO₂eq factors



State of Project Finance and Project Risk Management

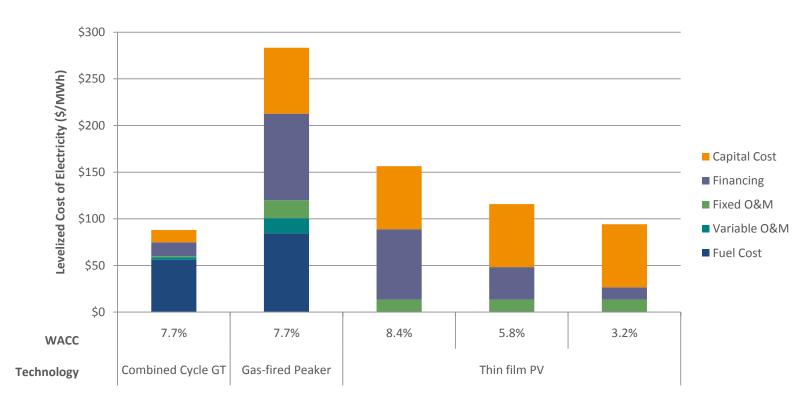


Developer Opportunities

- Avoid highly sensitive environmental areas
- Use of previously disturbed non-prime agricultural land where transmission paths allow
- Minimize site disruption
- Enable potential compatibility with key wildlife species on-site
- Use of on-site and off-site mitigations to reduce wildlife impacts
- Minimize water use in construction and operation
- Minimize visual obtrusiveness (e.g., low-profile technologies, buffer zones)

Solar Project Finance



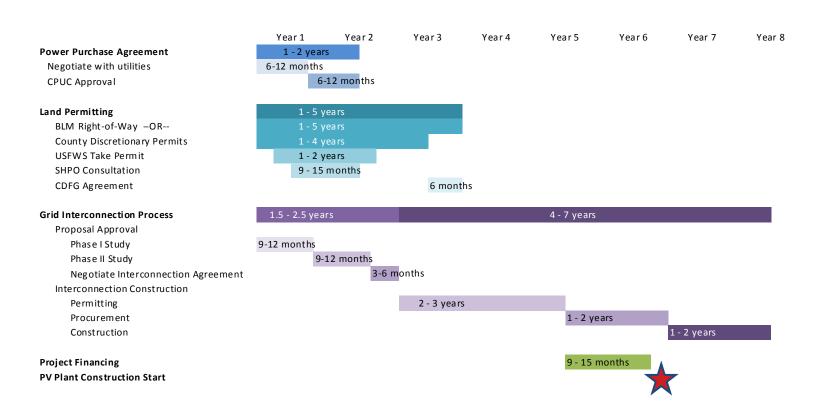


Source: "Levelized Cost of Energy Analysis – ver 3.0", Lazard

California Generic Project Development Timeline



Project identification to construction start typically takes 5 – 9 years



Agency Opportunities



- Coordinate state, regional, and national transmission and renewable energy planning efforts
- Coordinate permit approvals (federal, state, local) to minimize duplicative efforts
- On federal lands, provide clear direction for wildlife impact mitigation plans
 - Use established Resource Management Plans where appropriate to avoid "run away mitigation"
- Allow flexibility in mitigation options
 - Expanded pool of land conservation organizations
 - In-lieu fees
 - Land banks
- Recognize that all technologies "are not created equal" and prioritize projects with multiple environmental benefits
- Staff field offices appropriately to deal with the renewable energy "gold rush"

BLM'S SOLAR ENERGY STUDY AREAS AND PEIS



Context

- Final PEIS not expected until 2011, reducing relevance for near term projects
- Essential that resources not be shifted away from pending applications
- SESAs and Solar Energy Zones (SEZs) must be fast-track areas, not exclusive solar areas, as BLM has agreed

Comments

- SEZS are useful only if they shorten project-specific permitting. BLM must assure that local offices allow EAs instead of EISs in those Zones
- Analysis of environmental impacts should consider range of technologies
- The number of proposed SESAs needs to be expanded to include: ¤BLM land adjacent to private lands ¤Areas where DWMAs and ACECs allow some development ¤Currently restricted lands where further study could yield good solar projects
- As Senator Feinstein as recently said, BLM lands are not the only lands at issue: DOI and BLM should work with FWS to accelerate consultation on private lands